

1963

1958

Product and geographic area	Unit of measure	Quantity	Value (\$1,000)	Quantity
WEST SOUTH CENTRAL—Continued				344,166
East Texas B—Continued				234
Natural gas gross production—Continued				1,268,018
Disposition:				509,731
Delivered:				758,287
To distributors and transmission companies and net delivered to natural gas liquids plants	Million cu. ft.	538,211		
To consumers (domestic, commercial, and industrial, including deliveries to own refineries)	do			1,108,619
Used in lease operations	do	43,162		
Returned to underground formations for repressuring, pressure maintenance, and cycling	do	10,752		30,068
Net change in underground storage	do	11,204		
Vented to air, burned in flares, and other losses	do	8,086		
West Texas A				
Crude petroleum, including field condensate and drips	1,000 barrels			
Shipped	do			
Used in lease operations	do			
Natural gas gross production, total	Million cu. ft.			
Gas from oil wells	do			
Gas from gas wells	do			
Disposition:				
Delivered:				
To distributors and transmission companies and net deliveries to natural gas liquids plants	do			
To consumers (domestic, commercial, and industrial, including deliveries to own refineries)	do			
Used in lease operations	do			
Returned to underground formations for repressuring, pressure maintenance, and cycling	do			
Net change in underground storage	do			
Vented to air, burned in flares, and other losses	do			
West Texas B				
Crude petroleum, including field condensate and drips	1,000 barrels			
Shipped	do			
Used in lease operations	do			
Natural gas gross production, total	Million cu. ft.			
Gas from oil wells	do			
Gas from gas wells	do			
Disposition:				
Delivered:				
To distributors and transmission companies and net deliveries to natural gas liquids plants	do			
To consumers (domestic, commercial, and industrial, including deliveries to own refineries)	do			
Used in lease operations	do			
Returned to underground formations for repressuring, pressure maintenance, and cycling	do			
Vented to air, burned in flares, and other losses	do			
Texas Panhandle				
Crude petroleum, including field condensate and drips shipped or used in lease operations	1,000 barrels			
Natural gas gross production, total	Million cu. ft.			
Gas from oil wells	do			
Gas from gas wells	do			
Disposition:				
Delivered:				
To distributors and transmission companies and net deliveries to natural gas liquids plants	do			
To consumers (domestic, commercial, and industrial, including deliveries to own refineries)	do			
Used in lease operations	do			
Returned to underground formations for repressuring, pressure maintenance, and cycling	do			
Vented to air, burned in flares, and other losses	do			
MOUNTAIN				
Crude petroleum, including field condensate and drips	1,000 barrels			
Shipped	do			

72,307		
62,31		
(X)		
(X)		
(X)		
(X)		(HA)
(X)		(MA)
1,108,944		(NA)
(X)		(NA)
(X)		(NA)
(X)		(NA)
(X)		(NA)
91,241		(NA)
20,97		(NA)
(X)		(NA)
(X)		(NA)
(X)		(NA)
(X)		(NA)
103,560		(NA)
(X)		(NA)
(X)		(NA)
(X)		(NA)
(X)		(NA)
14,053		(NA)
836		(NA)
(X)		(NA)
(X)		(NA)
(X)		(NA)
(X)		(NA)
106,391		(NA)
(X)		(NA)
(X)		(NA)
(X)		(NA)
92,293		(NA)
17,670		(NA)
(X)		(NA)
(X)		(NA)
(X)		(NA)
(X)		(NA)
918,863		(NA)
(X)		(NA)
(X)		(NA)
(X)		(NA)
(X)		(NA)
137,513		204,820
2,908		304,844
		276
		1,073,167
		391,261
		681,906
		905,749
		44,021